GAS AS Schedule 2 (Class 2	SSESSMENT R 2B) (Rev. 12/17)	ENDITIC	ON 		E FILED WITH ty, Kansas		Tax Year	
Statement of					Operator ID	<u>#</u>		
P.O. Address		City		_ State		Zip		
Name of Property		County ID# KDOR ID#(s				Well API#(s)		
Section I-Location of Property (required) Section VII-Abstract Value (for county use only)								
Lease Descri		(required)		Beetion	Appraised	Assessed	Penalty	Total
(Well location pg 2	*		Total Working Interest (Sec. VI.	Line 10)	11		ĺ	
Lot Sec.	Adn. Twp.		Royalty & ORRI Interest (Sec. V				XXXXXXXX	
Blk Rng.	Twp. City		Itemized Equipment (Sec. VI. L					
Tax Unit	School Dist			Total				
			Section II-W	Vell Data (requir	ed)			
Producing Well: Pump Flow Non-Producing Well: Shut-In SWD TA Bbls Water per Day Ave Prod Depth SWD Depth								Depth
Producing Field Name BTU Content Spud Date: Mo/Yr(new prod) Comp Da							Total WI Decima	al
()Infill ()Commingled ()CBM ()Horizontal Total Depth Horizontal Lease Name/Number Tie (See Notation/Pg 2) Total RI&OR								Dec
-	sal: Hauler/System/Well N		() SWD Sys		r Gross Weighted			
			Phone Less Allowable Dedu					
Gatherer Name			Effective Jan 1 Net Price					
Address Phone Effective Jan 1 Net Pr						, ,	Owner	
	Section IV-Pro	oduction Data	(required)			Notation		
	Year	Cond(Bbls)	Gas(Mcf)	Decline Rate	: %			
2013	Annual Production					_		
2014	Annual Production							
2015	Annual Production			1				
2016	Annual Production							
2017	Annual Production			4				
	action (5 yr cumulative)			4				
Annual Production (Prior Yr) Condensate (Converted to Mcf) xxxxxxxxx								
	al Production (Mcf + conder	XXXXXXXXX		4				
Total Alliu								
	Condensate Produ	iction Data (co	nversion calculation)					
	_ X =	/	=	-				
Prod (Bbls)	·	me / Net \$/Mcf (•	1 .
Section V-Gross Reserve Calculation (Total 8/8ths Interest)						Schedule (A)	Owner (B)	Appraiser (C)
1. Annual Production - Mcf (Total Annual Prod Sec IV)								
2. Effective Jan 1 Net Price \$/Mcf (Sec II) \$ X market adjust factor adj inc/dec								
3. Estimated Gross Income Stream (Multiply Line 1 X Line 2)								
4. Present Worth Factor (Based on Decline Rate-Apply Appropriate Table PWF)								
5. Estimated Gross Reserve Value (Total 8/8ths - Multiply Line 3 X Line 4 - Transfer Total to Section VI, Lines 1 & 2) Section VI-Gross Reserve Value X Decimal Interest Schedule (A) Owner (B) Appraiser (C)								
Section VI-Gross Reserve Value X Decimal Interest							Owner (B)	Appraiser (C)
			otal Sec V, Line 5 X Total RI & ORRI Int		X			
2. Working Interest Valuation (Total Sec V, Line 5 X Total WI Interest) X X (Tbl B Water Cr Adj)								
	perating Cost Allowance							
4a. Deduct Wellhead Compression (Annual Compression Expense) X (Expense Factor-Tbl)								
4b. Deduct Water Expense Allowance (Tb) A Annual Exp; Tb) B Annual Exp if Actual) X (Expense Factor-Tb)								
4c. Deduct Water Expense Allowance Table C per SWD Well (Deduct SWD Expense for each Prod Well if SWD System)								
5. Working Interest Subtotal (Sec VI, Line 2 minus Lines 3, 4a,4b & 4c) 6. Working Interest Minimum Long Value (a, M. F., a) V. 1004								
6. Working Interest Minimum Lease Value (Sec VI, Line 2) X 10% 7. Copy Value from Sec VI, Line 5 or Line 6 (Whichever Line is Greater)								
	cribed Equipment Value			(Pumping \$/W	ell)			
8b. Add Prescribed Equipment Value for Non-Producing Well (Shut-In, TA,SWD-Add SWD Equip Value for each Prod Well if SWD System) 8c. Add Pres Equip Value for Additional Equipment (Compressors, Gathering Lines, etc) X (Equip Fact-Tb)								
9. Add Itemized Equipment (Section III - Attached Schedule)								
	Interest Total Market Val							
			I, Line 10 X 30%, Unless Lease Qualifies	for 25% Rate)				
Current Division Order with Name, Address, Interest of Royalty Owners, and Well/Lease Identifier is a Required Attachment to Rendition								
			nedule contains a full and the State of Kansas purs				held by me sub	ject to
	Owner	-	Date	Ta	x Rendition Pre	parer	D	ate
	Rendition Informat	ion: Contact	Phone () -	Contac		@		
	Lease Code		County Code		Lease Name			